

ATURIDÁT ILEKTRESEDÁT GUAHAN P.O.BOX 2977 • AGANA, GUAM U.S.A. 96932-2977

November 18, 2015 37-15-1139
Office of the speaker
Judich I Was

Senator Judith T. Won Pat, Ed. D., Speaker Office of the Speaker I Mina' Trentai Tres Na Liheslaturan Guahan 33rd Guam Legislature 155 Hesler Place Hagatna, Guam 96910

SUBJECT: **GPA Financial Statements** July - Sept 2015

Dear Honorable Speaker Won Pat:

Enclosed is the Guam Power Authority's Financial Statements for the months of July thru September 2015, submitted in accordance with Public Law 30-55 Chapter XIII 84.

Should you require further information, please feel free to contact me at 648-3120 or email jiekim@gpagwa.com.

Sincerely.

John J.E. Kim Chief Financial Officer

Ms. Doris Flores Brooks, CPA, CGFM Public Auditor File CFO 021 16

CC;



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GUAM POWER AUTHORITY FINANCIAL STATEMENT OVERVIEW July 2015

Attached are the financial statements and supporting schedules for the month and fiscal year ended July 31, 2015.

Summary

The decrease in net assets for the month ended was \$0.5 million as compared to the anticipated net increase of \$0.7 million at the beginning of the year. The total kWh sales for the month were 0.41% less than projected and non-fuel revenues were \$2.6M less than the estimated amounts. This is primarily due to a cumulative adjustment that was effected in July. O & M expenses for the month were \$5.7 million which was \$0.1 million under our projections for this month. Other expenses for the month such as interest expense, IPP costs, (net of interest income and other income) totaled to \$4.0 million which was about \$0.6 million less than the projected amount. There were no other significant departures from the budget during the period.

Analysis

Description	Previous Month	Current Month	Target
Quick Ratio	0.97	1.15	2
Days in Receivables	28	25	52
Days in Payables	40	21	30
LEAC (Over)/Under Recovery Balance -YTD	(\$3,502,776)	(\$2,120,047)	(\$3,100,000)
T&D Losses	4.52%	5.47%	7.00%
Debt Service Coverage	1.17	1.41	1.75
Long-term equity ratio	19%	19%	$\frac{1.73}{30-40\%}$
Days in Cash	63	69	60

The Quick Ratio reflects the basic challenge facing GPA. GPA has current obligations of approximately \$71.7 million and approximately \$82.2 million in cash and current receivables. The LEAC under recovery for the month is \$1.7 million. The Debt Service Coverage ratio is calculated using the methodology in use before the Fiscal Year 2002 change in accounting practice.

Financial Statement July 2015 Significant Assumptions

The significant assumptions in the financial statements are as follows:

- > Accrual cutoff procedures were performed at month end
- An inventory valuation is performed at year-end only
- > Accounts Receivable includes accruals based on prior months' usage.

Prepared by:

Reviewed by:

Approved by:

Controller

Chief Financial Officer(A)

John'M. Benavente, P.E.

General Manager

GUAM POWER AUTHORITY (A COMPONENT UNIT OF THE GOVERNMENT OF GUAM) Statements of Nat Position July 31, 2015 and September 30, 2014

Statements of Nat Position July 31, 2015 and September 30, 2014				
	Unaudited	Audited	Change from	
	July 2015	September	Sept 30	
ASSETS AND DEFERRED OUTFLOWS OF RESOURCES		2014	2014	
Current assets:				
Cash and cash equivalents:				
Held by trustee for restricted purposes:				
Interest and principal funds	\$ 18,497,613	\$ 27.962.589		
Sond indenture funds	87,331,466		\$ (9,464,956	
Held by Guam Power Authority:		112,486,449	(26,164,963	
Bond indenture funds	55,612,826	04 584 086		
Self insurance fund-restricted	20,128,742	81,524,2 86	(5,911,440	
Tabel cook of his cook		16,937,712	3,191,030	
Fotal cash and cash equivalents	181,570,647	218,910,996	(37,340,849	
Accounts receivable, net	32,821,721	44,388,260	(11,566,539	
Total current receivables		,	(1,000,338	
	32,821,721	44,388,260	(11,566,539	
Materials and supplies inventory	18,830,776			
Fuel inventory	34,746,343	18,044,145	786,631	
Prepaid expenses	867,743	58,035,227	(23,266,884	
	507,745	609,259	348,484	
Total current assets	268,827,230	339,887,867	(71,060,857)	
Hility plant, at cost;			(1,1000,007)	
Electric plant in service				
Construction work in progress	1,019,530,165	953,835,617	65,694,548	
Total	28,574,289	68,834,665	(42,260,387)	
Less: Accumulated depreciation	1,048,104,454	1,022,670,273	23,434,181	
	(501,697,500)	(469,978,040)	(31,719,460)	
Total stillty plant	544,406,954	562, 89 2,233	(8,285,279)	
Other non-current assets:			(6,283,279)	
investment - bond reserve funds held by trustee				
Unamortized debt insuance costs	54,249,843	54,357,327	(107,684)	
Other aesets	5,118,505	5,490,556	(372,050)	
	3,491	262,193	(258,702)	
Total other non-current assets	59,371,639	20.440.475		
-	30,01,000	80,110,075	(738,436)	
Total assets	872,605,823	952,890,195	(80,084,372)	
eferred outflow of resources:			7-730.27	
Unamortized loss on debt refunding	14,185,858		l	
Unamortized forward delivery contract costs	74,185,858 982,638	14,828,028	(640,170)	
	404,000	1,115,438	(132,800)	
Total deferred outflows of resources	15,188,496	15,941,486	(772,970)	
	\$ 887,774,319		1,12,370)	
	₹ 001,114,339	\$ 988,631,661	\$ (80,857,342)	

GUAM POWER AUTHORITY (A COMPONENT UNIT OF THE GOVERNMENT OF GUAM) Statements of Net Assets, Continued July 31, 2015 and September 30, 2014

July 31, 2015 and September 30, 2014				
Unaudited July	Audited Sentantina	Change from		
2015	2014	<u>Sept 30</u> 2014		
GDA/T/A-1		2019		
POSITION				
\$ 14.265,000				
		\$ 665,00		
-,,	10,774,240	-2,314,1		
17,016,904	48 878 438			
ð	· ·	(31,611,53		
602,989		(1,513,31		
824,205	· · ·	(508,98		
2,698,467		(507,60-		
10,628,144		258,099		
9,165,323		(3,607,03: 706,576		
		700,371		
71,861,107	110,094,252	(38,433,156		
40.45				
19,854,015	16,888,373	2,965,642		
10 554 545				
19,034,015	16,688,373	2,985,642		
598 133 350				
		{16,410,110		
	· ·	(15,051,720		
	· · · · · · · · · · · · · · · · · · ·	0		
· · · · · · · · · · · · · · · · · · ·		0		
	3,770,746	104,709		
735,686,328	862 510 062			
	302,310,302	(66,824,634		
3,523,343	17,486,278	(13,962,935)		
3,601,442	4,088,123	(488,681)		
357,000	357,000	(400,001)		
7,481,785	21,931,401	(14,449,618)		
		(19,10,0,0,0,0,0,0,0,0,0,0,0,0,0,0,0,0,0,		
17 004 484				
		(10,163,318)		
		(11,772,784)		
	67,009,138	22,373,009		
144,606,205	144 180 208			
	144,169,298	416,907		
\$ 887,774,319				
	Unaudited July 2015 POSITION \$ 14,265,000 16,460,076 17,016,904 0 602,889 824,206 2,698,487 10,626,144 9,165,323 71,881,107 19,854,015 598,133,350 39,378,226 2,842,985 741,191 3,275,465 736,686,328	Unaudited July September 2015 2015 2014 POSITION \$ 14,265,000 \$ 13,600,000 16,460,075 18,774,245 17,016,904 48,628,438 0 1,513,312 602,989 1,111,969 824,205 1,332,009 2,698,467 2,440,368 10,628,144 14,235,177 9,165,323 8,455,744 71,861,107 110,094,252 19,654,015 16,688,373 19,654,015 16,688,373 598,133,350 514,643,460 39,378,225 54,429,945 2,842,985 741,191 741,191 3,275,465 3,170,748 735,686,328 802,510,962 17,094,484 27,277,802 3,570,000 7,481,785 21,931,401		

GUAM POWER AUTHORITY (A COMPONENT UNIT OF THE GOVERNMENT OF GUAM) Statement of Revenues, Expenses and Changes in Net Assets

	July 31		% of	E	Ten Months Ended July 31	
	Unaudited	Audited	change	Unaudited	y 31 Audited	% of
	2015	2014	Inc (dec)	2015	2014	chang Inc (de
tevenues		, , , , , , , , , , , , , , , , , , , ,				me me
Sales of electricity						
Working Capital surcharge	\$ 26,393,545	\$ 38,600,763	(28)	\$ 302,753,519	\$ 358,736,066	(16)
Miscellaneous	655,104	601,742	(8)	5,817,695	5,709,944	2
Total	139,318	58,297	139	1,472,737	1,665,562	(12)
	27,087,967	37,260,802	(27)	310,043,951	368,112,571	(15)
Bad debt expense	(120,500)	(443.660)				
Total revenues	26,967,467	(113,600)	6	(1,205,000)	(1,135,000)	6
	20,007,407	37,147,302	(27)	308,838,951	364,977,571	(15)
perating and maintenance expenses						
Production fuel	14,286,648	23,101,845	(38)	4 74 O4B 5 : -		
Other production	2,123,097	1,402,580	. ,	174,919,615	227,825,641	(23)
	16,409,745	24,504,425	<u>51</u>	16,569,963	15,601,914	₫
		21,004,428	(33)	191,489,578	243,427,565	(21)
Depreciation	3,487,975	2,684,698	30	33,204,457		
Energy conversion cost	1,486,232	1,754,841	(15)	16,575,913	26,573,152	26
Transmission & distribution	1,072,878	1,147,378	(6)	10,133,185	17,176,471	(3)
Cuxtomer accounting	311,160	318,077	(2)		10,062,418	1
Administrative & general	2,145,184	2,149,759	(2)	3,087,857 24,816,247	3,141,488	(2)
Takal as a set to			IXI	14,010,247	25,389,054	(2)
Total operating and maintenance expenses	24,913,174	32,559,076	(23)	279,307,037	325,760,138	(1.4)
perating income	2,054,293	4,588,226	(55)	29,531,914	39,217,433	(25)
						19921
ther income (expenses)						
Interest income	51,362	***				
interest expense and amortization	(3,093,357)	66,042	(22)	800,471	982,350	(19)
Bond issuance costs	(3,093,357)	(3,066,616)	1	(32,245,293)	(31,066,567)	4
Allowance for funds used	100,009	(104,094)	(196)	781,935	(112,909)	(793)
during construction	390,491	222.24				1/
Other expense	•	330,033	18	4,889,183	3,327,289	47
•	(28,374)	(4,291)	561	(3,886,832)	(56,390)	5,793
Total other income (expenses)	(2,579,869)	(2,768,926)	2-m			
		(2,100,920)	(7)	(29,860,536)	(26,926,227)	<u> 5.0</u>
come (loss) before capital contributions	(525,578)	1,819,300	(129)	(128,622)	40.004.006	
-)1-1			(/	(120,022)	12,291,206	(101)
pital contributions	0	5,440	(100)	545,530	1,817,051	1765
rease (decrease) in net assets				,	1,617,051	(70)
- Mare (00,0) 0=0= (0 0=0 0 0 0 0 0 0 0 0	(62 5 ,576)	1,824,740	(129)	416,908	14,108,257	<u>(97)</u>
and the second second						
tal net assets at beginning of period	145,131,782	154,422,266	(6)	144,189,298	143 139 740	
			-	,.03,230	142,138,749	1
al net assets at end of period	\$ 144,606,206 €					
	\$ 144,606,208 \$	156,247,006	(7)	\$ 144,606,206	\$ 156,247,006	(7)

GUAM POWER AUTHORITY (A COMPONENT UNIT OF THE GOVERNMENT OF GUAM)

Statements of Cash Flows Period Ended July 31, 2015

	Month Ended 7/31/2015	YTD Ended 7/31/2015
Increase(decrease) in cash and cash equivalents		- Committee of the Comm
Cash flows from operating activities:		
Cash received from customers	\$94 E47 074	
Cash payments to suppliers and employees	\$34,547,971	\$ 320,196,495
for goods and services	26,262,471	272,311,377
Net cash provided by operating activities	\$8,285,500	47,885,117
Cash flows from investing activities:		
Interest and dividends on investments and		
bank accounts		
	51,362	800,471
Net cash provided by investing activities	51,362	800,471
Cash flows from non-capital financing activities	¥	
Interest pald on short term debt	(26,909)	(95,683)
Provision for self insurance funds	(338,709)	(3,191,030)
Net cash provided by noncapital financing activities	(365,618)	(3,286,713)
Cash flows from capital and related financing activities		
Acquisition of utility plant	(4.449.000)	
Principal paid on bonds and other long-term debt	(1,448,023)	(24,919,181)
Interest paid on bonds(net of capitalized interest)	390,491	(13,600,000)
Interest paid on capital lease obligations	(599,973)	(23,555,086)
Interest & principal funds held by trustee	(2,091,489)	(7,312,373)
Reserve funds held by trustee	(639)	9,464,956
Bond funds held by trustee	534,346	107,684
Principal payment on capital lease obligations	(1,132,485)	25,154,983
Grant from DOI/FEMA	(1,132,100)	(15,051,720)
Debt issuance costs/loss on defeasance	(214,511)	545,530
Net cash provided by (used in) capital and related	(217,311)	(2,145,110)
financing activities	(4,562,283)	(51,310,317)
et (decrease) increase in cash and cash equivalents	3,408,962	(5.911,442)
ash and cash equivalents, beginning	52,203,862	61,524,266
ash and cash equivalents-Funds held by GPA, July 31, 2015	\$ 55,612,824	\$ 55,612,824

GUAM POWER AUTHORITY (A COMPONENT UNIT OF THE GOVERNMENT OF GUAM) Statements of Cash Flows, continued Period Ended July 31, 2015

	Month Ended 7/31/2015	YTD Ended 7/31/2015
Reconciliation of operating earnings to net cash provided		
by operating activities:		
Operating earnings net of depreciation expense		
and excluding interest income	#2 +40 ono	
Adjustments to reconcile operating earnings to net cash	\$2,410,292	\$29,531,914
provided by operating activities:		
Depreciation and amortization	9.407.07-	
Other expense	3,487,975	33,204,457
(Increase) decrease in assets:	71,635	(3,104,897)
Accounts receivable	~	
Materials and inventory	7.189,089	11,566,539
Fuel inventory	(275,948)	(786,631)
Prepaid expenses	15,102,658	23,288,884
Unamortized debt issuance cost	61,483	(348,484)
Other assets	37,205	372,050
Unamortized loss on debt refunding	1,836	258,702
Unamortized forward delivery contract costs	64,017	640,170
	13,280	132,800
Increase (decrease) in liabilities:		
Current obligation under capital leases		
Accounts payable-operations	417 7 17 17	(2,314,170)
Accounts payable-others	(15,910,584)	(33,124,846)
Accrued payroll and employees' benefits	* · · · · · · · · · · · · · · · · · · ·	(508,980)
Employees' annual leave	(1,173,564)	(507,804)
Customers deposits	13,794	258,099
Deferred credit-self insurance funds	1,433,501	706,579
Customer advances for construction	295,332	2,965,642
Unearned forward delivery contract revenue	8,091	104,709
Unearned fuel revenue	(48,668)	(486,681)
	(4,495,924)	(13,962,935)
Net cash provided by operating activities	\$8,285,500	\$ 47,885,117



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GUAM POWER AUTHORITYFINANCIAL STATEMENT OVERVIEW August 2015

Attached are the financial statements and supporting schedules for the month and fiscal year ended August 31, 2015.

Summary

The increase in net assets for the month ended was \$2.6 million as compared to the anticipated net increase of \$1.1 million at the beginning of the year. The total kWh sales for the month were 3.44% more than projected and non-fuel revenues were \$0.5M more than the estimated amounts. O & M expenses for the month were \$5.0 million which was right on target with our projections for this month. Other expenses for the month such as interest expense, IPP costs, (net of interest income and other income) totaled to \$3.7 million which was about \$1.0 million less than the projected amount. There were no other significant departures from the budget during the period.

Analysis

Description	Previous Month	Current Month	Target
Quick Ratio	1.15	1.17	12
Days in Receivables	25	26	52
Days in Payables	21	19	30
LEAC (Over)/Under Recovery Balance -YTD	(\$2,120,047)	(\$878,597)	(\$1,591,722)
T&D Losses	5.47%	4.98%	7.00%
Debt Service Coverage	1.41	1.47	1.75
Long-term equity ratio	19%	20%	30 - 40%
Days in Cash	69	70	60

The Quick Ratio reflects the basic challenge facing GPA. GPA has current obligations of approximately \$71.1 million and approximately \$82.9 million in cash and current receivables. The LEAC under recovery for the month is \$2.0 million. The Debt Service Coverage ratio is calculated using the methodology in use before the Fiscal Year 2002 change in accounting practice.

Financial Statement August 2015 Significant Assumptions

The significant assumptions in the financial statements are as follows:

- > Accrual cutoff procedures were performed at month end
- > An inventory valuation is performed at year-end only
- Accounts Receivable includes accruals based on prior months' usage.

Prepared by:

Reviewed by:

Approved by:

Lenora M. Sanz

Controller

Corazon Montellano Chief Financial Officer(A) John M. Benavente, P.E. General Manager

GUAM POWER AUTHORITY (A COMPONENT UNIT OF THE GOVERNMENT OF GUAM) Statements of Net Position August 31, 2015 and September 30, 2014

	August 31, 2015 and September 30, 2014					
2 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Unaudited	Audited	Change from			
	August	September	Sept 30			
A Commission of the Commission	2015	2014	2014			
ASSETS AND DEFERRED OUTFLOWS OF RESOURCES			A CONTRACTOR OF			
Current assets:						
Cash and cash equivalents:						
Held by trustee for restricted purposes:						
Interest and principal funds	\$ 20,589,118	\$ 27,962,569	\$ (7.373.451			
Bond indenture funds Held by Guam Power Authority:	85,489,750	112,486,449	. ,.,,			
Bond indenture funds		-,, -, -	(26,996,699			
Self insurance fund-restricted	55,725,586	61,524,266	(5,798,680			
SON HOUR BRICE 12/10/16/21/10/16/1	20,468,989	16,937,712	3,521,277			
Total cash and cash equivalents			0,321,277			
and administration	182,263,443	218,910,996	(36,647,553)			
Accounts receivable, net	72 754 675					
	33,794,878	44,388,260	(10,593,382)			
Total current receivables	33,794,878	44,388,260	(10,593,382)			
Materials and supplies inventory			(10,003,082)			
Fuel inventory	17,694,276	18,044,145	(349,869)			
Prepaid expenses	32,624,669	58,035,227	(25,410,558)			
·	796,261	509,259	287,002			
Total current assets	267,173,527	339,887,887				
Jtility plant, at cost:			(72,714,360)			
Electric plant in service						
Construction work in progress	1,020,400,653	953,835,617	66,565,036			
Total	28,539,173	68,834,656	(40,295,483)			
Less: Accumulated depreciation	1,048,939,826	1,022,670,273	26,269,553			
,	(506,038,002)	(469,978,040)	(35,057,962)			
Total utility plant	543,903,824	550.000.444				
	270,000,824	552,692,233	(8,788,409)			
ther non-current assets:						
Investment - bond reserve funds held by trustee	54,250,040	54,357,327				
Unamortized debt issuance costs	5,081,300	5,490,565	(107,287)			
Other assets	5,376	262,193	(409,255)			
Total otton			(258,817)			
Total other non-current assets	59,336,716	60,110,076	(773,359)			
Total assets	870,414,067					
	2.0,414,001	962,690,196	(82,276,128)			
elerred outflow of resources:						
Unamortized loss on debt refunding	14,121,841	14 924 020	ľ			
Unamortized forward delivery contract costs	969,358	14,826,028 1,115,438	(704,187)			
Todat d. f		1,110,400	(148,080)			
Total deferred outflows of resources	15,091,199	15,941,466				
		194911400	(850,267)			
	\$ 886,505,266	\$ 968,631,661	\$ (83,126,395)			

GUAM POWER AUTHORITY (A COMPONENT UNIT OF THE GOVERNMENT OF GUAM) Statements of Net Assets, Continued August 31, 2015 and September 30, 2014

	August 31, 2015 and September 30, 2014				
	Unaudited				
	August	Audited	Change from		
	2015	September	<u>Sept 30</u>		
		2014	<u>2014</u>		
LIABILITIES, DEFERRED INFLOWS OF RESOURCES AND NE	T POSITION				
Current liabilities:					
Current maturities of long-term debt Current obligations under capital leases	\$ 14,265,000	\$ 13,600,000	\$ 665,00		
Accounts payable	16,460,075	18,774,245	-2,314,17		
Operations			-2,014,11		
Fuel	15,591,990	48,628,438	(33,036,444		
Others	o	1,513,312	(1,513,31;		
Accrued payroll and employees' benefits	602,989	1,111,969	(508,980		
Current portion of employees' annual leave	1,031,820	1,332,009	(300,189		
interest payable	2,678,596	2,440,368	238,226		
Customer deposits	13,109,972	14,235,177	(1,125,205		
	7,349,661	8,458,744	(1,109,183		
					
Total current liabilities	74 000 000				
	71,090,003	110,094,262	(39,004,259		
Regulatory liabilities:					
Provision for self insurance	19,758,320	4 8 4 8 2 11 2 1			
	13,736,320	16,688,373	3,069,947		
Total regulatory liabilities	19,758,320	40.000.000			
	101.00,020	16,688,373	3,069,947		
ong term debt, net of current maturities	597,918,839	\$44.649.400			
Obligations under capital leases, net of current portion	38,234,230	614,543,460	(16,624,621)		
ICRS sick leave liability	2,842,985	54,429,946	(16,195,715)		
mployees' annual leave net of current portion	741,191	2,842,985 741,191	0		
customer advances for construction	3,292,948	3,170,746	0		
		3,770,748	122,202		
Total liabilities	733,878,516	802,510,962			
and the second of the second o		502,010,962	(68,632,448)		
eferred inflows of resources:					
Unearned fuel revenue, net	493,357	17,486,278			
Unearned forward delivery contract revenue	3,552,774	4,088,123	(16,992,921)		
Other unearned revenues	357,000	357,000	(535,349)		
Total did to a			0		
Total deferred inflows of resources	4,403,131	21,931,401	(47 808 07A)		
ommitments and contigencies			(17,528,270)		
et Position:					
Net investment in capital assets	16,742,690	27 277 200			
Restricted	17,083,451	27,277,802	(10,635,112)		
Unrestricted	113,397,477	29,902,357 87,000,439	(12,818,906)		
		87,009,138	26,388,340		
Total net position	147,223,618	144,189,298			
		(74,108,296	3,034,320		
	\$ 885,505,266	\$ 968,631,661	i		

GUAM POWER AUTHORITY (A COMPONENT UNIT OF THE GOVERNMENT OF GUAM) Statement of Revenues, Expenses and Changes in Net Assets

					Months	
97 Min 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	August 31		% of		ded ust 31	
	Unaudited	Audited	change	Unaudited	Audited	% of chang
	2015	2014	Inc (dec)	2015	2014	Inc (de
levenues				The second secon		
Sales of electricity	\$ 28,584,271					
Working Capital surcharge	606,889	\$ 35,106,744	(19)	\$ 331,337,790	\$ 393,842,809	(16)
Miscellaneous	407,821	569,645	7	6,424,584	6,279,589	2
Total		131,679	210	1,880,557	1,798,241	5
	29,598,981	35,808,068	(17)	339,642,932	401,920,639	(15)
Bad debt expense	(120,500)					(/
Total revenues	29,478,481	(113,500)	€	(1,325,500)	(1,248,500)	6
	29,470,461	35,694,568	<u>(17)</u>	338,317,432	400,872,139	(16)
perating and maintenance expenses						-CLFI
Production fuel	14,725,777	22.24.2.22				
Other production	1,464,557	22,217,826	(34)	189,645,392	250,043,467	(24)
		986,080	49	18,034,520	16,587,994	9
	16,190,334	23,203,906	(30)	207,679,912	266,631,461	(22)
Depreciation	3,449,188			· · · · · · · · · · · · · · · · · · ·	······································	12,6,1
Energy conversion cost	3,449,188 1,447,449	2,371,251	45	36,653,645	28,944,403	27
Transmission & distribution		1,763,730	(18)	18,023,362	18,940,201	(5)
Customer accounting	866,422 335,893	784,324	13	11,019,607	10,836,742	2
Administrative & general		318,022	6	3,423,550	3,469,510	(1)
an and an gollette	2,310,232	1,998,920	16	27,126,479	27,387,974	(1)
Total operating and maintenance expenses	24.045.645					5.3.2
P	24,619,518	30,440,153	(19)	303,926,565	356,200,291	(15)
			-			17.94
perating income	4 555 555					
•	4,858,963	5,254,415	(8)	34,390,877	44,471,848	(23)
				,		48.77
ther income (expenses)						
Interest income	50,974	****				
Interest expense and amortization	(3,081,846)	58,619	(13)	851,446	1,040,969	(18)
Bond issuance costs	100,009	(3,045,061)	1	(35,327,139)	(34,111,628)	4
Loss due to typhoon	(1,204,601)	(14,915)	(271)	881,944	(127,824)	(790)
Allowance for funds used	(1,204,001)	0		(1,204,501)	o o	(/
during construction	202 440				_	
Other expense	383,440	326,393	17	5,272,623	3,663,682	44
-	(4,291)	(4,291)	0 _	(3,891,123)	(60,681)	6.312
Total other income (expenses)	(3 750 nars	in according	_		<u> </u>	X*A18
· · · · · · · · · · · · · · · · · ·	(3,758,215)	(2,679,255)	40	(33,416,751)	(29,605,482)	13
			_			-T-X
come (foss) before capital contributions	4 400 740					
,	1,102,748	2,575,160	(57)	974,126	14,866,386	(93)
pital contributions	4 54 4 665			•	,,	(50)
	1,514,667	17,777	8,420	2,060,197	1,834,828	12
rease (decrease) in net assets	0.0.0			· · · · · · · · · · · · · · · · · · ·	17554/020	12
· · · (>>vi anno) in not beens	2,817,415	2,592,937	†	3,034,323	16,701,194	(02)
					10,701,159	(82)
al net assets at beginning of period						
	144,608,206	156,247,006	(2)	144,189,298	142,138,749	_
	_			, ,	142,138,149	<u>1</u>
al net assets at end of period						
······································	147,223,621	158,839,943				

GUAM POWER AUTHORITY (A COMPONENT UNIT OF THE GOVERNMENT OF GUAM) Statements of Cash Flows Period Ended August 31, 2015

	Month Ended 8/31/2015	YTD Ended 8/31/2015
Increase(decrease) in cash and cash equivalents		TO THE CONTRACT OF THE CONTRAC
Cash flows from operating activities:		
Cash received from customers	*** ***	
Cash payments to suppliers and employees	\$28,662,463	\$ 348,858,958
for goods and services	25.042.767	
	25,013,767	297,325,145
Net cash provided by operating activities	\$3,648,696	51,533,813
Cash flows from investing activities:		
Interest and dividends on investments and		
bank accounts	CO. 0.7.4	
	50,974	851,445
Net cash provided by investing activities	50,974	851,445
Cash flows from non-capital financing activities		
Interest paid on short term debt	(11,556)	(107,239)
Provision for self insurance funds	(330,247)	(3,521,277)
Net cash provided by noncapital financing activities	(341,803)	(3,628,516)
Cash flows from capital and related financing activities		
Acquisition of utility plant	(2.046.000)	
Principal paid on bonds and other long-term debt	(2,946,060)	(27,865,240)
Interest paid on bonds(net of capitalized interest)	282.440	(13,600,000)
Interest paid on capital lease obligations	383,440	(23,171,646)
Interest & principal funds held by trustee	(588,461) (2,091,505)	(7,900,834)
Reserve funds held by trustee	(2,091,505)	7,373,451
Bond funds held by trustee	1,841,716	107,287
Principal payment on capital lease obligations	(1,143,995)	26,996,699
Grant from DOI/FEMA	1,514,667	(16,195,715)
Debt issuance costs/loss on defeasance	(214,511)	2,060,197
Net cash provided by (used in) capital and related	(4.17,011)	(2,359,621)
financing activities	(3,245,106)	(54,555,423)
let (decrease) increase in cash and cash equivalents	112,761	(5,798,681)
ash and cash equivalents, beginning	55,612,825	61,524,266
ash and cash equivalents-Funds held by GPA, August, 2015	\$ 55,725,586	\$ 55,725,586

GUAM POWER AUTHORITY (A COMPONENT UNIT OF THE GOVERNMENT OF GUAM)

Statements of Cash Flows, continued Period Ended August 31, 2015

	Month Ended 8/31/2015	YTD Ended 8/31/2015
Reconciliation of operating earnings to net cash provided		var en en commune e e e manuscului qua e e e manuscului probe e e e e e e e e e e e e e e e e e e
by operating activities:		
Operating earnings net of depreciation expense		
and excluding interest income	0.4 000 000	
Adjustments to reconcile operating earnings to net cash	\$4,858,963	\$34,390,877
provided by operating activities:		
Depreciation and amortization	0.445.45	
Other expense	3,449,188	36,653,645
(Increase) decrease in assets:	(1,108,783)	(4,213,680)
Accounts receivable	(7.7.	
Materials and inventory	(973,157)	10,593,382
Fuel inventory	1,136,500	349,869
Prepaid expenses	2,121,674	25,410,558
Unamortized debt issuance cost	61,482	(287,002)
Other assets	37,205	409,255
Unamortized loss on debt refunding	(1,885)	256,817
Unamortized forward delivery contract costs	64,017	704,187
and a dolly collader costs	13,280	146,080
Increase (decrease) in liabilities:		
Current obligation under capital leases		
Accounts payable-operations	(4.454.5.0)	(2,314,170)
Accounts payable-others	(1,424,914)	(34,549,760)
Accrued payroll and employees' benefits	•	(508,980)
Employees' annual leave	207,615	(300,189)
Customers deposits	(19,871)	238,228
Deferred credit-self insurance funds	(1,815,762)	(1,109,183)
Customer advances for construction	104,305	3,069,947
Unearned forward delivery contract revenue	17,493	122,202
Unearned fuel revenue	(48,668)	(535,349)
·	(3,029,986)	(16,992,921)
Net cash provided by operating activities	\$3,648,696	\$ 51,533,813



ATURIDÅT ILEKTRESEDÅT GUAHAN P.O.BOX 2977 • AGANA, GUAM U.S.A. 96932-2977

GUAM POWER AUTHORITY FINANCIAL STATEMENT OVERVIEW September 2015

Attached are the financial statements and supporting schedules for the month and fiscal year ended September 30, 2015.

Summary

The increase in net assets for the year ended was \$15.3 million as compared to the anticipated net decrease of \$0.8 million at the beginning of the year. This was primarily due to the implementation of GASB 68 — Accounting and Financial Reporting of Pensions which resulted in a gain of \$12.4 million. The total kWh sales for the year were 0.02% more than projected and non-fuel revenues were \$3.9M less than the estimated amounts. O & M expenses for the year were \$64.7 million which was \$10.6 million less than our projections for this year. Other expenses for the year such as interest expense, IPP costs, (net of interest income and other income) totaled to \$52.9 million which was about \$2.8 million less than the projected amount. There were no other significant departures from the budget during the period.

Analysis

Description	Previous Month	Current Month	Target	
Quick Ratio	1.17	1.10	2	
Days in Receivables	26	25	52	
Days in Payables	19	31	30	
LEAC (Over)/Under Recovery Balance -YTD	(\$878,597)	\$1,869,344	(\$833,974)	
T&D Losses	4.98%	4.88%	7.00%	
Debt Service Coverage	1.47	1.51	1.75	
Long-term equity ratio	20%	12%	$\frac{1.75}{30-40\%}$	
Days in Cash	70	84	60	

The Quick Ratio reflects the basic challenge facing GPA. GPA has current obligations of approximately \$80.2 million and approximately \$87.9 million in cash and current receivables. The LEAC under recovery for the month is \$2.4 million. The Debt Service Coverage ratio is calculated using the methodology in use before the Fiscal Year 2002 change in accounting practice.

Financial Statement September 2015 Significant Assumptions

The significant assumptions in the financial statements are as follows:

- > Accrual cutoff procedures were performed at month end
- An inventory valuation is performed at year-end only
- Accounts Receivable includes accruals based on prior months' usage.

Prepared by:

Reviewed by:

Approved by:

Lenora M. Sanz

Controller

Chief Financial Officer

General Manager

GUAM POWER AUTHORITY (A COMPONENT UNIT OF THE GOVERNMENT OF GUAM) Statements of Net Position September 30, 2015 and September 30, 2014

September 30, 2015 and September 30, 2014				
	Unaudited			
	September	Audited	Change from	
	2015	September 2014	Sept 30	
ASSETS AND DEFERRED OUTFLOWS OF RESOURCES	1900000 0000000 000 00 0000000 00000000 0000	2014	2614	
Current assets:				
Cash and cash equivalents:				
Held by trustee for restricted purposes:				
Interest and principal funds				
Bond indenture funds	\$ 22,849,106	\$ 27,962,569	\$ (5,113,463)	
Held by Guam Power Authority:	84,986,806	112,486,449	(27,499,643	
Bond indenture funds			(21,100,040,	
Self insurance fund-restricted	63,257,464	61,524,266	1,733,198	
	20,461,025	16,937,712	3,523,313	
Total cash and cash equivalents	404 554 144			
,	191,554,401	218,910,996	(27,356,595)	
Accounts receivable, net	34,780,838			
Tabel	34,700,030	44,388,260	(9,607,422)	
Total current receivables	34,780,838	44,388,260	(9,607,422)	
Materials and supplies inventory	16,312,559			
Fuel inventory	34,774,612	18,044,145	(1,731,586)	
Prepaid expenses	731,779	58,035,227	(23,260,615)	
	731,778	771,452	(39,673)	
Total current assets	278,154,189	340,150,080	(61,995,891)	
tility plant, at cost:			(01,000,001)	
Electric plant in service				
Construction work in progress	1,020,422,940	953,835,617	66,587,323	
Total	30,138,199	68,834,656	(38,696,457)	
Less: Accumulated depreciation	1,050,581,139	1,022,670,273	27,890,866	
	(508,437,866)	(469,978,040)	(38,459,826)	
Total utility plant	542,123,273	552,692,233	(10,568,960)	
ther non-current assets:			(10,368,960)	
Investment - bond reserve funds held by trustee	54,356,593		ŀ	
Unamortized debt issuance costs	5,026,209	54,357,327	(734)	
	0,020,208	5,490,555	(464,346)	
Total other non-current assets	59,382,802	59,847,882	(ADT 000)	
Total assets			(465,080)	
	879,660,264	952,690,195	_ (73,029,931)	
ferred outflow of resources:				
Unamortized loss on debt refunding	13,574,416		1	
Unamortized forward delivery contract costs	956,078	14,826,028	(1,251,612)	
	300,010	1,115,438	(159,360)	
Total deferred outflows of resources	14,530,494	45.044.444		
	,500,754	15,941,486	(1,410,972)	

GUAM POWER AUTHORITY (A COMPONENT UNIT OF THE GOVERNMENT OF GUAM) Statements of Net Assets, Continued September 30, 2015 and September 30, 2014

	Unaudited September 2015	Audited September 2014	Change from Sept 30
LIABILITIES, DEFERRED INFLOWS OF RESOURCES AND NET		2014	2014
Current liabilities:			
Current maturities of long-term debt			
Current obligations under capital leases	\$ 14,265,000	\$ 13,600,000	\$ 865,00
Accounts payable	13,125,509	18,774,245	φ 665,00 -5,648,73
Operations			-5,648,73
Fuel	23,568,667	48,628,438	(25,069,77
Others	0	1,513,312	(1,513,31)
Accrued payroll and employees' benefits	602,989	1,111,969	(508,986
Current portion of employees' annual leave	1,296,886	1,332,009	(35,12)
Interest payable	2,664,899	2,440,368	224,53
Customer deposits	15,673,208	14,235,177	1,438,031
	9,043,908	8,458,744	585,164
Total current liabilities	65 55 4 455		
	80,231,066	110,094,262	(29,863,196
Regulatory liabilities:			
Provision for self insurance	19,758,320	16,688,373	3,069,947
Total regulatory liabilities	19,758,320	16,688,373	
		70,000,013	3,069,947
ong term debt, net of current maturities	597,785,166	614,543,460	
Obligations under capital leases, net of current portion let Pension liability	40,413,171	54,429,945	(16,758,294
OCRS sick leave liability	67,025,973	79,419,290	(14,018,774
Innioves annual leave and a	2,842,985	2,842,985	(12,393,317
imployees' annual leave net of current portion customer advances for construction	741,191	741,191	0
Advances for construction	3,298,487	3,170,746	0 127,741
Total fiabilities	812,096,359	881,930,252	
eferred inflows of resources;			(69,833,893)
Unearned fuel revenue, net			
Unearned forward delivery contract revenue	(1,869,479)	17,486,278	(19,355,757)
Other unearned revenues	3,504,106	4,088,123	(584,017)
	357,000	357,000	0
Total deferred inflows of resources	1,991,627	21,931,401	(19,939,774)
ommitments and contigencies			
et Position:			
Net investment in capital assets	45 950 057		
Restricted	15,862,857	27,277,802	(11,424,945)
Unrestricted	83,880,076	109,321,647	(26,441,571)
Washed made or a char	(19,630,162)	(71,829,442)	52,199,281
Total net position	80,102,771	64,770,008	15,332,763
	\$ 894,190,758	\$ 968,631,661	

GUAM POWER AUTHORITY (A COMPONENT UNIT OF THE GOVERNMENT OF GUAM) Statement of Revenues, Expenses and Changes in Nel Assets

				Twelve Months Ended		
	Septe Unaudited	mber 30	% of		mber 30	% of
	2015	Audited 2014	change	Unaudited	Audited	change
		2014	inc (dec)	2015	2014	Inc (dec
lev a nues						(*************************************
Sales of electricity	\$ 27,827,382	\$ 33,660,745				
Working Capital surcharge	595,328	\$ 33,000,745 589,051	(17)	\$ 359,165,172	\$ 427,503,554	(16)
Miscellaneous	(223,385)		1	7,019,913	6,868,640	2
Total	28,199,325	447,616 34,697,412	(150)	1,657,172	2,245,857	(26)
	25,700,023	34,097,412	(19)	367,842,257	436,618,051	(16)
Bad debt expense	386,492	1.070.500				
Total revenues	28,565,817	1,070,500	<u>(66)</u>	(959,008)	(178,000)	439
	24,000,017	35,767,912	(20)	366,883,249	436,440,051	(16)
perating and maintenance expenses						
Production fuel	14,490,543	24 424 244				
Other production	2,095,750	21,131,244	(31)	204,135,935	271,174,711	(25)
	16,586,293	2,717,422	(23)	20,130,270	19,305,416	4
	10,500,293	23,848,866	(30)	224,266,205	290,480,127	(23)
Depreciation	5,111,759	0.0				********
Energy conversion cost	1,450,710	8,044,585	(36)	41,765,404	36,988,988	13
Transmission & distribution		1,691,303	(14)	19,474,072	20,631,504	(6)
Customer accounting	173,470	2,113,197	(92)	11,193,077	12,949,939	(14)
Administrative & general	371,511	361,039	3	3,795,061	3,820,549	(1)
an and Market sames with	2,458,600	3,285,998	(25)	29,585,079	30,673,972	(4)
Total operating and maintenance expenses	00 400 5					141
1 . south auto imministration exbelless:	26,152,343	39,344,788	(34)	330,078,898	395,545,079	(57)
						1771
Perating income	2 440 474					
	2,413,474	(3,576,876)	(1 <u>67)</u>	36,804,351	40,894,972	(10)
						7.7.7.X
her income (expenses)						
Interest income	327.903					
Interest expense and amortization	,	330,550	(1)	1,179,348	1,371,519	(14)
Bond issuance costs	(3,150,878)	(3,084,509)	2	(38,478,017)	(37,196,137)	3
Loss due to typhoon	(482,123)	(6,191,060)	(92)	399,821	(6,318,884)	(106)
Net pension adjustment	0	0		(1,204,501)	(0,070,004)	(100)
Allowance for funds used	12,393,317	0		12,393,317	0	
during construction	<u></u>			,	V	
Other expense	373,159	322,446	16	5,645,782	3,976,128	40
and outside	423,592	(180,801)	(334)	(3,467,534)	(241,482)	42
Total other income (expenses)			•		(241,402)	1.336
· · · · · · · · · · · · · · · · · · ·	9,884,970	(8,803,374)	(212)	(23,531,784)	(38,408,856)	July and E
		· · · · · · · · · · · · · · · · · · ·		(,50.,,,0.4)	(00,400,000)	(32)
ome (loss) before capital contributions						
() unione capital contributions	12,298,444	(12,380,250)	(199)	13,272,567	2 400 440	
oital contributions		•	,	·=, « · £, σφ /	2,486,116	434
ALES COURTINGOUS	0	(21,968)	(100)	2,060,197	1 040 000	
taka (danaman) in				2,000,131	1,812,860	14
rease (decrease) in net assets	12,298,444	(12,402,218)	(199)	15,332,764	4 000 000	
		,	· · · /	10,00E,104	4,298,976	<u>257</u>
the standard of the standard o						
st net assets at beginning of period (restated)	67,804,328	77,172,226	(12)	64,770,008	00 47. 44.	
			A	04,770,008	60,471,032	7
net assets at end of period						
	\$ 80,102,772					

GUAM POWER AUTHORITY (A COMPONENT UNIT OF THE GOVERNMENT OF GUAM)

Statements of Cash Flows Period Ended September 30, 2015

	Month Ended 9/30/2015	YTD Ended 9/30/2015
Increase(decrease) in cash and cash equivalents	- and anomore such analysis of the such and the such and the such as the such	
Cash flows from operating activities:		
Cash received from customers	#07 occ 750	
Cash payments to suppliers and employees	\$27,655,757	\$ 376,514,715
for goods and services	17,085,728	314,410,873
Net cash provided by operating activities	\$10,826,846	62,103,842
Cash flows from investing activities:		
Interest and dividends on investments and		
bank accounts	207.000	
	327,903	1,179,348
Net cash provided by investing activities	327,903	1,179,348
Cash flows from non-capital financing activities		
Interest paid on short term debt	(10,811)	(118,050)
Provision for self insurance funds	(2,036)	(3,523,313)
Net cash provided by noncapital financing activities	(12,847)	(3,641,363)
Cash flows from capital and related financing activities		
Acquisition of utility plant	(2.224.22)	
Principal paid on bonds and other long-term debt	(3,331,206)	(31,196,445)
Interest paid on bonds(net of capitalized interest)	272.450	(13,600,000)
Interest paid on capital lease obligations	373,159 (576,930)	(22,798,487)
Interest & principal funds held by trustee	(576,832) (2,259,988)	(8,477,666)
Reserve funds held by trustee	(2,239,988)	5,113,463
Bond funds held by trustee	502,944	734
Principal payment on capital lease obligations	2,178,941	27,499,643
Grant from DOI/FEMA	2,770,347	(14,016,774)
Debt issuance costs/loss on defeasance	(133,673)	2,060,197
Net cash provided by (used in) capital and related	(110,070)	(2,493,294)
financing activities	(3,353,208)	(57,908,630)
let (decrease) increase in cash and cash equivalents	7,788,694	1,733,198
Cash and cash equivalents, beginning	55,725,586	61,524,266
ash and cash equivalents-Funds held by GPA, September 30, 2015	\$ 63,514,281	\$ 63,257,464

(A COMPONENT UNIT OF THE GOVERNMENT OF GUAM)

Statements of Cash Flows, continued Period Ended September 30, 2015

	Month Ended 9/30/2015	YTD Ended 9/30/2015
Reconciliation of operating earnings to net cash provided		
by operating activities:		
Operating earnings net of depreciation expense		
and excluding interest income	\$2,413,474	***
Adjustments to reconcile operating earnings to net cash	92,413,474	\$36,804,351
provided by operating activities:		
Depreciation and amortization	5,111,759	
Other expense	(58,534)	41,765,404
(Increase) decrease in assets:	(36,334)	(4,272,214
Accounts receivable	(985,960)	
Materials and inventory	1,381,717	9,607,422
Fuel inventory	(2,149,943)	1,731,586
Prepaid expenses	326,675	23,260,615
Unamortized debt issuance cost	55.091	39,673
Unamortized loss on debt refunding	547,425	464,346
Unamortized forward delivery contract costs	13,280	1,251,612
•	13,280	159,360
Increase (decrease) in liabilities:		
Current obligation under capital leases	(3,334,566)	/= # /= ====
Accounts payable-operations	7,966,677	(5,648,736)
Accounts payable-others	7,900,077	(26,583,083)
Accrued payroll and employees' benefits	265,0 6 6	(508,980)
Employees' annual leave	, -	(35,123)
Customers deposits	(13,697)	224,531
Deferred credit-self insurance funds	1,694,347	585,164
Customer advances for construction	5 520	3,069,947
Unearned forward delivery contract revenue	5,539	127,741
Unearned fuel revenue	(48,668)	(584,017)
	(2,362,836)	(19,355,757)
Net cash provided by operating activities	\$10,826,846	\$62,103,842